Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2010 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	96,289			87,899	-35,525	-394	478	147,776	15	0	15,699
Not all Confidential States and the office											
Natural Gas Plant Liquids and Liquefied Refinery Gases	93,786	-82	3,424	2,427	-84,211		-69	3,674	1,694	10,045	1,434
Pentanes Plus		-82		2,421	-9,645		0	686	1,591	779	169
Liquefied Petroleum Gases			3,424	2,427	-74,566		-69	2,988	103	9,266	1,265
Ethane/Ethylene			4		-44,292		-11	_,,,,,	_	163	406
Propane/Propylene			2,660	1,822	-18,455		-31	_	4	9,245	322
Normal Butane/Butylene			911	552	-6,268		-35	1,131	100	3,856	373
Isobutane/Isobutylene			-151	53	-5,551		8	1,857	_	-3,999	164
•											
Other Liquids		3,671		10	2,773	975	836	6,027	0	566	5,595
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		3,671		10	1,010	1,158	33	5,816	0	0	202
Hydrogen				_	-	1,575		1,575	-	0	
Oxygenates (excluding Fuel Ethanol)				_	0	0	_		0	0	_
Renewable Fuels (including Fuel Ethanol)		3,671		10	1,010	-417	33	4,241	_	0	202
Fuel Ethanol		3,671		10	1,010	-417	33	4,241	_	0	202
Renewable Fuels Except Fuel Ethanol		_		-	-	0	_	-	_	0	_
Other Hydrocarbons				_	_	0	_	-	_	0	_
Unfinished Oils				-	_		299	-865	-	566	3,081
Motor Gasoline Blend.Comp. (MGBC)		-		-	1,763	-183	504	1,076	_	0	2,312
Reformulated		_		-		-	-		_	_	-
Conventional		_		-	1,763	-183	504	1,076	_	0	2,312
Aviation Gasoline Blend. Comp				_	_		_	_	_	-	_
Finished Petroleum Products		_	159,989	2,525	6,046	600	60		517	168,582	9,971
Finished Motor Gasoline		_	80,547	2,020	-911	600	293		8	79,934	4,200
Reformulated		_	- 00,017	_	-	_	_		1	-1	1,200
Conventional		_	80,547	_	-911	600	293		8	79,935	4,200
Finished Aviation Gasoline			105	1	-		-4		_	110	21
Kerosene-Type Jet Fuel			7,835	21	6,855		356		13	14,342	851
Kerosene			372	_	-157		13		24	178	51
Distillate Fuel Oil			46,894	1,822	259	0	-30		7	48,998	3,095
15 ppm sulfur and under ⁶			43,348	1,760	259	0	-106		-	45,473	2,695
Greater than 15 ppm to 500 ppm sulfur ⁶			3,369	62	_	-	-6		7	3,430	211
Greater than 500 ppm sulfur			177	_	_		82		0	95	189
Residual Fuel Oil ⁷			2,108	-	-		29		33	2,046	231
Less than 0.31 percent sulfur			799	_	_		4		NA	NA	12
0.31 to 1.00 percent sulfur			369	-	-		13		NA	NA	31
Greater than 1.00 percent sulfur			940	_	_		12		NA	NA	188
Petrochemical Feedstocks			47	-	_		_		_	47	-
Naphtha for Petro. Feed. Use			-	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			47	-	_		_		_	47	-
Special Naphthas			_	_	_		-6		0	6	_
Lubricants			-2	-	_		0		59	-61	-
Waxes				_	_				2	-2	_
Petroleum Coke			5,737	-	_		-255		_	5,992	405
Marketable			3,818	_	_		-255		-	4,073	405
Catalyst			1,919							1,919	
Asphalt and Road Oil			8,992	668	_		-331		371	9,621	1,100
Still Gas			6,372							6,372	
Miscellaneous Products			982	13	_		-5		0	1,000	17
	I .										

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports of distillate find oil with suffer great at the difference of the control of the control

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."